



**PTROVIETNAM POWER
NHON TRACH 2 JOINT STOCK COMPANY**

THE SOCIALIST REPUBLIC OF VIETNAM
Independence - Freedom - Happiness

No: 40 /TTr-CPNT2

Dong Nai, April 28th, 2026

SUBMISSION

Re: Report on 2025 Production and Business Results and 2026 Production and Business Plan of Petrovietnam Power Nhon Trach 2 Joint Stock Company

Pursuant to the directives of the Company's Board of Directors regarding the preparation of materials for the 2026 Annual General Meeting of Shareholders, the Company respectfully submits the Report on production and business performance in 2025 and the production and business plan for 2026, with the following contents:

I. LEGAL BASIS

- The Charter of organization and operation of Petrovietnam Power Nhon Trach 2 Joint Stock Company.
- Planning management procedure issued under Decision No. 51/QĐ-CPNT2 dated October 29, 2018 of the Board of Directors.
- Audited Financial Statements for 2025.

II. MAIN CONTENTS

1. Report on Production and Business Results in 2025

In 2025, the Company faced many challenges in production and business activities: (i) Declining gas supply; (ii) Increasing input gas prices, while renewable energy sources are prioritized, reducing competitiveness and efficiency in the electricity market; (iii) Monthly electricity payment by EVN is delayed compared to contractual terms, directly affecting cash flow balance for production and business activities. Facing these challenges, the Company's Management proactively overcame difficulties and made significant efforts in operations, developing appropriate bidding strategies, ensuring stable and flexible operation of generating units in accordance with the electricity market. Key solutions include:

- (1) Monthly/quarterly meetings on planning and electricity market operations to review progress and adjust operational plans in a timely manner;
- (2) Improving financial efficiency and capital utilization;
- (3) Enhancing plant performance management and promoting technical innovation initiatives applied effectively in production and business;
- (4) Balancing gas supply in accordance with operational conditions;
- (5) Increasing Qc from 2.13 to 3.48 billion kWh;
- (6) Recovering forest environmental service fees;
- (7) Recording exchange rate differences from 2019–2021;
- (8) Adjusting minor overhaul plans to improve efficiency;
- (9) Implementing cost-saving measures to exceed profit targets.



Key results:

- Profit after tax reached 405% of the 2025 plan, equivalent to VND 1,130.28 billion, despite dispatched generation output of only 3,117.5 million kWh, achieving 90% of the 2025 plan. This is considered a highlight demonstrating the strong unity and determination of the Company's Management and all employees in overcoming challenges in 2025, thereby creating a solid foundation and strong growth momentum for the Company in the coming years.
- Ensured cash flow balance, Completed payment of remaining 8% dividend for 2023 on February 12, 2025; paid 7% dividend in cash from retained earnings on October 31, 2025.
- Fulfilled state budget obligations in full and on time: VND 207.65 billion (115% of plan).
- Effective operation and electricity market participation.
- Good control of actual performance compared to approved technical-economic norms.
- Coordinated well with partners to ensure fuel supply and readiness of generating units.
- Achieved cost savings of VND 90.67 billion.

Despite challenges, the Company maintained stable operations, ensured safe plant operation, achieved profit targets, and received awards: (i) Information Disclosure Excellence; (ii) Outstanding Enterprise for Employees; (iii) Top 100 Sustainable Enterprises in Vietnam; (iv) Top 500 Largest Enterprises in Vietnam; (v) Top 10 Vietnam Golden Star Award.

(Details in Appendix 1 – 2025 Report)

2. 2026 Plan Targets

Based on 2025 results and expected challenges in 2026: (i) Wars in the regions (ii) Qc allocation; (iii) Declining gas supply; (iv) Increasing gas prices; (v) Impact of renewable energy. PVPower NT2 formulates the 2026 production and business plan with the following key targets:

| No. | Indicator | Unit | Plan 2026 |
|-----|--------------------|-------------------------|-----------|
| 1 | Electricity output | million kWh | 3,500 |
| 2 | Gas volume | million Sm ³ | 669.89 |
| 3 | Total revenue | billion VND | 8,170.12 |
| 4 | Total cost | billion VND | 7,632.58 |
| 5 | Profit before tax | billion VND | 537.54 |
| 6 | Profit after tax | billion VND | 430.03 |
| 7 | Dividend | % | 15 |

(Details in Appendix 2 – 2026 Plan)

III. RECOMMENDATION

The Company respectfully submits to the Board of Directors for approval of the 2025 results and 2026 plan for submission to the General Meeting of Shareholders.

Respectfully submitted.

DIRECTOR

Recipients:

- As above;
 - Supervisory Board;
 - Board of Management;
 - Functional Departments/Operation Divisions;
- Archive.

Attachments:

- Appendix 1: Report on 2025 Production and Business Results;
- Appendix 2: 2026 Production and Business Plan.

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APPENDIX 1: REPORT ON PRODUCTION AND BUSINESS RESULTS IN 2025

I. RESULTS OF IMPLEMENTATION OF PRODUCTION AND BUSINESS PLAN TARGETS IN 2025

The production and business situation in 2025 faced many difficulties affecting operations: (i) Gas supply declined; (ii) Input gas prices increased sharply, while renewable energy sources were prioritized, reducing competitiveness and efficiency in the electricity market; (iii) Monthly electricity payment by EVN was delayed compared to contractual terms, directly impacting cash flow balance for production and business activities. In light of these challenges, the Company's Management proactively overcame difficulties and made strong efforts in operations management, developing appropriate bidding strategies to ensure stable and flexible operation of generating units in line with the electricity market, particularly through the following measures: (1) Periodically organizing monthly/quarterly meetings on plan allocation combined with electricity market operations to review contents, assess performance, and promptly adjust operational plans; (2) Improving financial management efficiency and capital utilization efficiency; (3) Enhancing plant performance management, focusing on and promoting technical innovation initiatives effectively applied in production and business activities; (4) Optimizing gas balancing in accordance with operational conditions; (5) Increasing contracted output (Qc) from 2.13 to 3.48 billion kWh; (6) Recovering forest environmental service fees; (7) Recognizing exchange rate differences for the period 2019–2021; (8) Adjusting minor overhaul plans to improve production and business efficiency; (9) Effectively implementing cost-saving measures to significantly exceed the 2025 profit targets with the following specific indicators:

| No. | Indicator | Unit | Plan | Actual | % |
|-----|--------------------------------|-------------|----------|----------|-------|
| | | | 1 | 2 | 3=2/1 |
| 1 | Electricity output | Million kWh | 3,467.50 | 3,117.50 | 90% |
| | Contracted output (Qc) | Million kWh | 2,128.86 | 3,487.98 | 164% |
| 2 | Total revenue and other income | VND billion | 8,211.51 | 8,132.85 | 99% |
| 3 | Total expenses | VND billion | 7,901.78 | 6,864.88 | 87% |
| 4 | Profit before tax | VND billion | 309.73 | 1,267.96 | 409% |
| 6 | Profit after tax | billion VND | 278.76 | 1,130.28 | 405% |
| 7 | Dividend | % | 10% | 10% | 100% |

1. Assessment of 2025 Production and Business Plan Implementation

- Profit after tax reached 405% of the 2025 plan, equivalent to VND 1,130.28 billion, despite dispatched generation output of only 3,117.5 million kWh, achieving 90% of the 2025 plan. This is considered a highlight demonstrating the strong unity and

determination of the Company's Management and all employees in overcoming challenges in 2025, thereby creating a solid foundation and strong growth momentum for the Company in the coming years.

- Ensured balanced cash flow to meet production and business needs. Completed payment of the remaining 8% dividend for 2023 on February 12, 2025; Paid 7% cash dividend from retained earnings on October 31, 2025.
- Fulfilled obligations to the State budget fully and in accordance with regulations. State budget contribution in 2025: VND 207.65 billion, achieving 115% of the 2025 plan.
- Operations, electricity market trading, and other activities were effectively carried out, delivering maximum economic efficiency.
- Strictly controlled actual performance against approved techno-economic norms.
- Coordinated with relevant parties to ensure sufficient fuel supply and readiness for unit dispatch in the electricity market.
- Successfully implemented cost-saving initiatives in 2025 with a total value of VND 90.67 billion.

2. Awards Achieved

Despite a year of many fluctuations and difficulties due to unfavorable factors affecting production and business activities, the Company maintained stable operations, overcame all challenges, ensured safe operation of NT2 Power Plant, achieved profit targets, and received the following awards: (i) Enterprise meeting information disclosure standards (ii) Outstanding enterprise for employees (iii) Top 100 Sustainable Enterprises in Vietnam (iv) Top 500 Largest Enterprises in Vietnam (v) Top 10 Vietnam Gold Star Award.

II. PERFORMANCE ASSESSMENT BY BUSINESS AREAS

1. Operation and Maintenance Activities

- Plant operation was stable, reliable, and generating units were always available in accordance with market requirements.
- Maintenance and repair activities were regularly inspected and supervised to meet production requirements, ensuring safety for personnel and equipment. The minor overhaul of Nhon Trach 2 Power Plant was completed on **September 11, 2025, 48 hours ahead of schedule**, with high quality and absolute safety.
- Coordination with NSMO, EPTC, EVN, and PV Gas was conducted flexibly, contributing to optimal and efficient operation.

2. Planning, Electricity Market and Cost Optimization

- Electricity market operations were closely monitored, with timely updates on system conditions.
- Quarterly electricity market operation meetings were organized to develop optimal bidding strategies.
- Quarterly cost allocation meetings were conducted to review and eliminate unnecessary expenses, improving efficiency.

- Successfully achieved cost savings in 2025 with a value of VND 90.67 billion.

3. Finance and Accounting

- Actively recovered receivables and ensured cash flow balance for production and business activities.
- Completed payment of: Remaining 8% dividend for 2023 on February 12, 2025; 7% cash dividend on October 31, 2025
- Effectively implemented regulations on expenditure management to ensure efficiency, rationality, and cost savings.
- Continued recovery of receivables and monthly electricity payments to ensure cash flow.

4. Commercial and Contract Management

- Power Purchase Agreement (PPA): Contract monitoring and execution were well coordinated among parties. Payment and collection of electricity sales revenue were prioritized and closely managed. However, payments from EVN/EPTC remained delayed. Gas Purchase Agreement (GSA): Close coordination in payment and contract amendments aligned with PPA. Operational coordination and incident handling were conducted effectively. Gas measurement and payment were strictly implemented. Currently coordinating with PV Gas to resolve transportation fee settlement issues (Phu My – Ho Chi Minh City).
- Maintenance Contracts:
 - ✓ Siemens maintenance contract: effectively implemented, ensuring safe and efficient plant operation.
 - ✓ PVPS maintenance contract: continuously ensured safe and efficient plant operation.
- Procurement of materials and equipment for production and minor overhaul was conducted in compliance with regulations, contributing to early completion of the 2025 overhaul.

5. Occupational Health, Safety, Environment and Fire Prevention & Fighting (HSE & FPF)

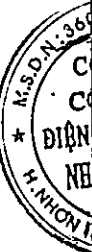
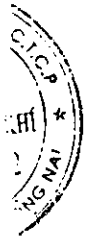
- Occupational health, safety, and environmental work were consistently ensured.
- Successfully conducted training programs on occupational safety, first aid, oil spill response, fire prevention & rescue drills, chemical and environmental incident response, and participated in national campaigns on safety and environment.
- Fully equipped personal protective equipment and rescue equipment.
- Conducted periodic health check-ups for employees.
- Occupational health and safety management were well maintained.

6. Labor Organization and Science & Technology

- Total workforce at year-end: 170 employees

- Science and Technology Activities: Strong focus on science and technology as well as technical innovation initiatives to reduce production costs. In 2025, the Company recognized 17 technical innovation initiatives, including:
 - ✓ Improvement of anti-humidity solutions for smoke detector electronic circuits in cable tunnels at Nhon Trach 2 Power Plant.
 - ✓ Cooling system upgrade for control cabinets of HRSG units 11/12CPC21/22.
 - ✓ Renovation of control panels for ventilation fans in the chlorine drying area.
 - ✓ Design and fabrication improvement of trash collection baskets for the circulating water pump station cooling canal.
 - ✓ Installation of a backup water supply line for trash screen washing pumps at the circulating water pump station.
 - ✓ Design and installation of a vertical access ladder to the turbine roof.
 - ✓ Installation of a new 100A three-phase power cabinet to support periodic inspection of 220kV switchyard equipment.
 - ✓ Improvement of the service building water pumping system.
 - ✓ Application of Google NotebookLM virtual assistant for information management.
 - ✓ Replacement of spring charging motor for ST excitation circuit breaker.
 - ✓ Modification of SPPA-T3000 logic to prevent unit shutdown due to failure of one analog input module.
 - ✓ Modification of SPPA-T3000 logic to prevent shutdown of main cooling water pumps (MCWP A/B) due to temperature channel faults.
 - ✓ Replacement of metal bolts with high-durability plastic bolts in chemical storage areas.
 - ✓ Installation of emergency eyewash drainage connection to wastewater collection tanks.
 - ✓ Installation of vapor extraction systems for blowdown water tanks and wastewater receiving tanks.
 - ✓ Improvement of main cooling pump sealing water discharge line.
 - ✓ Installation of additional drain manifold and oil leak tank level indicator for the fuel oil system.

Issued regulations and policies to encourage employees to participate in technical innovation initiatives contributing to the Company's development.



APPENDIX 2: BUSINESS AND PRODUCTION PLAN FOR 2026

I. BASIS FOR PLAN DEVELOPMENT

- Impact of renewable energy supply.
- Planning management procedures issued under Decision No. 51/QĐ-CPNT2 dated October 29, 2018 of the Company's Board of Directors.
- Decision No. 3477/QĐ-BCT dated November 28, 2025 of the Ministry of Industry and Trade approving the operation plan of the national power system for 2026.
- Global economic and geopolitical uncertainties have affected global supply chains; prices and inflation have shown an upward trend.
- Based on the 2025 production and business performance results and forecasts of socio-economic conditions in 2026, as well as the Company's current financial situation.

II. PLAN TARGETS

Assessment of difficulties in production and business expected to continue into 2026, including: : (i) Wars in the regions (ii) Qc allocation; (iii) Declining gas supply; (iv) Increasing gas prices; (v) Impact of renewable energy. Accordingly, PVPower NT2 has developed the 2026 business and production plan with the following key targets:

| No. | Indicator | Unit | Plan 2026 |
|-----|--------------------|-------------|-----------|
| 1 | Electricity output | million kWh | 3,500 |
| 2 | Gas volume | million Sm3 | 669.89 |
| 3 | Total revenue | VND billion | 8,170.12 |
| 4 | Total cost | VND billion | 7,632.58 |
| 5 | Profit before tax | VND billion | 537.54 |
| 6 | Profit after tax | VND billion | 430.03 |
| 7 | Dividend | % | 15 |

III. TASKS AND SOLUTIONS FOR IMPLEMENTATION

Recognizing the challenges in 2026, the Company sets out key tasks and solutions as follows:

1. Key Tasks

- Update new legal regulations related to production and business activities.

- Closely coordinate with relevant parties: Vietnam Electricity (EVN), National Power System and Market Operation Company (NSMO), fuel suppliers, and maintenance contractors to ensure safe and efficient operation, maintenance, and repair of Nhon Trach 2 Power Plant.
 - Balance cash flow to support production and business activities.
 - Develop and implement solutions to strengthen cost control and maximize cost savings; manage and utilize capital and assets safely and effectively; enhance procurement management and inventory reduction.
 - Strengthen technical management to ensure safe and stable operation of generating units in accordance with technical-economic norms.
 - Finalize and execute amendments to PPA and GSA contracts to ensure efficiency; proactively work with PV Gas to calculate gas transportation tariffs for the Phu My – Ho Chi Minh route to improve competitiveness.
 - Promote training, innovation, and scientific research to support production and business activities.
 - Closely follow the competitive electricity market; prepare for participation in the wholesale electricity market and seek large consumers.
 - Develop and implement ESOP issuance plans.
 - Investment and development: research and identify investment opportunities.
 - Promote cost-saving and anti-waste practices.
 - Implement social welfare programs.
 - Perform other assigned tasks.
- 2. Implementation Solutions**
- a. Financial, Planning, Materials and Cost-saving Solutions**
- Conduct monthly/quarterly plan evaluations for timely adjustments.
 - Strengthen receivables collection to ensure cash flow.
 - Enhance cost management and cost reduction measures.
 - Efficiently manage procurement and usage of materials and spare parts.
 - Strengthen cost-saving and anti-waste measures.
- b. Technical and Safety Solutions**
- Ensure effective plant operation management and proactively prevent incidents.
 - Implement maintenance and repair works efficiently to improve performance.
 - Ensure safety in plant operation and fire/explosion prevention.
- c. Commercial and Electricity Market Solutions**
- Coordinate with relevant parties to allocate Qc appropriately without affecting operation safety and efficiency.
 - Ensure sufficient fuel supply while balancing electricity output and profitability; seek additional gas supply sources.

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- Continue resolving issues related to GSA and PPA contracts.
- Implement procurement to meet production and business needs.
- Organize periodic electricity market workshops to optimize bidding strategies.

IV. RECOMMENDATIONS

- Support engagement with PV Gas and relevant parties to promptly implement measures to resolve issues related to the PM–HCM transportation tariff, ensuring that gas–power payments are carried out consistently in accordance with contractual provisions.
- Support proposals to the Electricity Regulatory Authority of Vietnam (ERAV) and the Ministry of Industry and Trade (MOIT) to consider amending electricity market operation regulations in a direction that allows more flexible updates to the offer price cap of thermal power units (on a weekly basis or shorter intervals), thereby accurately reflecting the variable costs of thermal power plants in the context of rising and highly volatile input fuel prices.
- Expedite the collection of electricity receivables to balance cash flow in support of production and business operations.

Best regards.

2025 PRODUCTION AND BUSINESS PERFORMANCE

| No. | Planned Indicators | Unit | Plan 2025 | Actual 2025 | % |
|------------|--|-------------|--------------|--------------|------|
| A | PRODUCTION OUTPUT PLAN | | | | |
| I | Electricity Output | Million kWh | 3,467.50 | 3,117.50 | 90% |
| | - Gas-fired electricity | Million kWh | 3,041.23 | 3,117.50 | 103% |
| | - Oil-fired electricity | Million kWh | 426.26 | | |
| II | Fuel Consumption | | | | |
| | - Gas | Million Sm3 | 580.86 | 608.53 | 105% |
| | - Oil | m3 | 85,327.00 | | |
| B | FINANCIAL PLAN | | | | |
| I | Total Assets | Million VND | 6,323,995.00 | 9,124,016.41 | |
| II | Equity | Million VND | 4,429,838.00 | 4,728,797.30 | |
| | - Charter capital | Million VND | 2,878,760.00 | 2,878,760.29 | |
| | - PV Power ownership ratio | % | 59.37 | 59.37 | |
| III | Total Revenue | Million VND | 8,211,512.00 | 8,132,847.43 | 99% |
| 1 | Power generation revenue | Million VND | 7,943,260.00 | 7,720,746.19 | |
| 2 | Financial income and other income | Million VND | - | 174,627.73 | |
| 3 | Revenue from FX differences recognition (2019–2021 under PPA) | Million VND | 177,439.00 | 160,107.58 | |
| 4 | Revenue from forest environmental service fees recovery (2019–Q3/2024) | Million VND | 90,813.00 | 77,365.93 | |
| IV | Total Costs | Million VND | 7,901,780.00 | 6,864,883.08 | 87% |
| 1 | Cost of goods sold | Million VND | 7,752,725.00 | 6,710,408.39 | |
| 2 | Financial expenses | Million VND | 49,742.00 | 66,376.84 | |
| 3 | Administrative expenses | Million VND | 99,312.00 | 84,909.94 | |
| 4 | Other expenses | Million VND | - | 3,187.91 | |
| V | Financial Results | | | | |
| 1 | Profit before tax | Million VND | 309,731.93 | 1,267,964.35 | 409% |
| 2 | Corporate income tax | Million VND | 30,973.00 | 137,679.55 | |
| 3 | Profit after tax | Million VND | 278,759.00 | 1,130,284.80 | 405% |
| 4 | Dividend payout ratio | % | 10.00 | | |
| VI | Generation Cost | VND/kWh | 2,279.00 | 2,202.00 | 97% |
| VII | State Budget Contribution | Million VND | 181,297.00 | 207,646.00 | 115% |

COST SAVINGS RESULTS IN 2025

| No. | Item | Unit | Amount (2025) |
|-----|---|-------------|---------------|
| 1 | Variable costs | Billion VND | 23 |
| 2 | Office operation costs; Training; Building repair and maintenance | Billion VND | 15.11 |
| 3 | HSE (Health, Safety & Environment) costs | Billion VND | 2.27 |
| 4 | Shareholder-related costs | Billion VND | 0.24 |
| 5 | Financial costs | Billion VND | 0.74 |
| 6 | Service procurement | Billion VND | 49.3 |
| | TOTAL | Billion VND | 90.67 |

SUMMARY OF PRODUCTION AND BUSINESS PLAN FOR 2026 (BM-KHTH-01)

| No. | Planned Indicators | Unit | Total / Quarters | | | | |
|----------------------------------|--|--------------------------|------------------|-----------|-----------|-----------|-----------|
| | | | Total | Q1 | Q2 | Q3 | Q4 |
| A. PRODUCTION OUTPUT PLAN | | | | | | | |
| I | Electricity Output | Million kWh | 3,500.00 | 831.43 | 1,002.54 | 752.32 | 913.71 |
| | - Gas-fired generation | Million kWh | 3,500.00 | 831.43 | 1,002.54 | 752.32 | 913.71 |
| II | Fuel Consumption | | | | | | |
| | - Gas | Million Sm3 | 669.89 | 159.13 | 191.88 | 143.99 | 174.88 |
| B. FINANCIAL PLAN | | | | | | | |
| I | Total Assets | Million VND | 8,794,516 | 8,719,921 | 9,081,725 | 8,745,989 | 8,794,516 |
| II | Equity | Million VND | 4,383,405 | 4,456,758 | 4,583,507 | 4,659,000 | 4,383,405 |
| | - Charter capital | Million VND | 2,878,760 | 2,878,760 | 2,878,760 | 2,878,760 | 2,878,760 |
| | - PV Power ownership ratio | % | 59.37 | 59.37 | 59.37 | 59.37 | 59.37 |
| III | Liabilities | Million VND | 4,411,111 | 4,263,163 | 4,498,217 | 4,086,990 | 4,411,111 |
| 1 | Short-term liabilities | Million VND | 4,411,111 | 4,263,163 | 4,498,217 | 4,086,990 | 4,411,111 |
| IV | Total Revenue | Million VND | 8,170,120 | 1,958,399 | 2,306,645 | 1,776,348 | 2,128,728 |
| V | Total Costs | Million VND | 7,632,584 | 1,820,850 | 2,148,208 | 1,681,983 | 1,981,544 |
| 1 | Cost of goods sold | Million VND | 7,380,169 | 1,757,746 | 2,085,104 | 1,618,879 | 1,918,440 |
| 2 | Financial expenses | Million VND | 103,430 | 25,858 | 25,858 | 25,858 | 25,858 |
| 3 | Administrative expenses | Million VND | 148,985 | 37,246 | 37,246 | 37,246 | 37,246 |
| 4 | Other expenses | | - | - | - | - | - |
| VI | Financial Results | | | | | | |
| 1 | Profit before tax | Million VND | 537,536 | 137,549 | 158,437 | 94,365 | 147,184 |
| 2 | Corporate income tax | Million VND | 107,507 | 27,510 | 31,687 | 18,873 | 29,437 |
| 3 | Profit after tax | Million VND | 430,029 | 110,040 | 126,750 | 75,492 | 117,747 |
| 4 | Allocation to bonus & welfare funds (incl. management bonus) | | 21.50 | | | | |
| 5 | Dividend payout ratio (cash/shares) | % | 15.00 | | | | |
| VII | Generation Cost (VND/kWh) | VND/kWh | 2,181 | 2,190 | 2,143 | 2,236 | 2,169 |
| | Generation Cost (US cent/kWh) | US cent/kWh | 9 | 9 | 9 | 10 | 9 |
| VII I | State Budget Contribution | Million VND | 269,872 | 68,875 | 76,986 | 54,421 | 69,589 |
| IX | Labor & Salary Plan | | | | | | |
| 1 | Standard workforce | Persons | 180.00 | | | | |
| 2 | Average workforce | Persons | 180.00 | | | | |
| 3 | Average labor productivity (by revenue) (Million VND/person/month) | Million VND/person/month | 3,782.00 | | | | |
| X | Training Plan | | | | | | |
| 1 | Training sessions | Sessions | 162.00 | | | | |
| 2 | Training budget | Million VND | 1,745.00 | | | | |

Exchange Rates Applied: 1 USD = 26.500 VND; 1 EUR = 30.000 VND

ELECTRICITY OUTPUT AND FUEL CONSUMPTION PLAN 2026

(BM-KHTH-02)

| Month | Contracted Output (MWh) | Gas-fired Output (MWh) | Fuel Consumption (KSm ³) |
|-------|----------------------------|---------------------------|---|
| 1 | 301,667 | 299,413 | 57,306 |
| 2 | 196,667 | 187,578 | 35,902 |
| 3 | 336,667 | 344,441 | 65,925 |
| 4 | 326,667 | 344,852 | 66,003 |
| 5 | 326,667 | 351,072 | 67,194 |
| 6 | 296,667 | 306,616 | 58,685 |
| 7 | 296,667 | 315,577 | 60,400 |
| 8 | 226,667 | 212,831 | 40,735 |
| 9 | 236,667 | 223,913 | 42,856 |
| 10 | 281,667 | 303,354 | 58,061 |
| 11 | 276,667 | 295,906 | 56,635 |
| 12 | 296,667 | 314,447 | 60,184 |
| Total | 3,400,000 | 3,500,000 | 669,886 |